A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended April 5, 1985 NO. 14

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/05/85	Last Week Ending: 03/29/85	Last Year Week Ending: 04/06/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,755	11,605	11,887	150	-132
Operable capacity	15,514	15,621	16,270	-107	-756
Percent operated	75.8	74.3	73.1		
Motor Gasoline					
Total motor gasoline production	6,387	6,216	6,467	171	-80
Finished leaded motor gasoline production	2,344	2,330	2,776	14	-432
Finished unleaded motor gasoline production	4,043	3,886	3,691	157	352
Total motor gasoline stocks	219,563	221,005	244,274	-1,442	-24,711
Finished leaded motor gasoline stocks	81,966	82,776	100,891	-810	-18,925
Finished unleaded motor gasoline stocks	103,071	102,235	100,360	836	2,711
Distillate Fuel Oil					
Distillate fuel oil production	2,365	2,359	2,381	6	-16
Distillate fuel oil stocks	99,009	100,212	107,069	-1,203	-8,060
Residual Fuel Oil					
Residual fuel oil production	991	1,083	777	-92	214
Residual fuel oil stocks	45,178	44,607	47,008	571	-1,830
Imports					
Crude oil imports	3,169	2,976	2,966	193	203
Product imports	1,331	1,798	1,301	-467	30
Crude Oil Stocks					
Crude oil stocks	330,593	337,661	339,930	-7,068	-9,337

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,077	1,005	1,035	1,405	73.7
Appal. No. 1	100	93	93	115	80.9
DISTRICT 1 TOTAL	1,177	1,098	1,128	1,520	74.2
Appal. No. 2	58	52	52	66	78.8
Ind., Ill., Ky.	1,725	1,523	1,550	2,285	67.8
Minn., Wis., Daks.	283	269	278	303	91.7
Okla., Kans., Mo.	644	582	591	718	82.3
DISTRICT 2 TOTAL	2,710	2,426	2,471	3,372	73.3
Inland Texas	529	466	470	561	83.8
Texas Gulf Coast	3,040	2,610	2,822	3,532	79.9
La. Gulf Coast	2,176	2,047	2,046	2,620	78.1
N. La. and Ark.	173	158	158	293	53.9
New Mexico	60	56	56	75	74.7
DISTRICT 3 TOTAL	5,978	5,337	5,552	7,081	78.4
DISTRICT 4 TOTAL	383	369	372	529	70.3
DISTRICT 5 TOTAL	2,260	2,213	2,232	3,012	74.1
TOTAL U.S.	12,508	11,443	11,755	15,514	75.8
TOTAL U.S.					
Weeks Ended:					
MAR. 29, 1985	12,487	11,467	11,605	15,621	74.3
APR. 6, 1984	12,580	11,661	11,887	16,270	73.1
DISTRICTS 1-4					
Weeks Ended:					
APR. 05, 1985	10,248	9,230	9,523	12,502	76.2
MAR. 29, 1985	10,092	9,207	9,321	12,570	74.2
APR. 6, 1984	10,297	9,518	9,721	13,210	73.6

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U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	638	198	440	20	39	270	101
Appal. No. 1	42	19	23	--	--	32	3
DISTRICT 1 TOTAL	680	217	463	20	39	302	104
Appal. No. 2	28	10	18	2	--	11	2
Ind., Ill., Ky.	981	300	681	15	97	316	58
Minn., Wis., Daks.	144	53	91	2	11	63	10
Okla., Kans., Mo.	362	179	183	6	27	136	10
DISTRICT 2 TOTAL	1,515	542	973	25	135	526	80
Inland Texas	276	126	150	27	31	103	19
Texas Gulf Coast	1,558	510	1,048	26	222	543	223
La. Gulf Coast	992	402	590	28	225	417	99
N. La. and Ark.	48	20	28	8	--	44	5
New Mexico	32	13	19	7	1	9	--
DISTRICT 3 TOTAL	2,906	1,071	1,835	96	479	1,116	346
DISTRICT 4 TOTAL	224	118	106	14	23	94	9
DISTRICT 5 TOTAL	1,062	396	666	76	234	327	452
TOTAL U.S.	6,387	2,344	4,043	231	910	2,365	991
TOTAL U.S.							
Weeks Ended:							
MAR. 29, 1985	6,216	2,330	3,886	237	935	2,359	1,083
APR. 6, 1984	6,467	2,776	3,691	181	825	2,381	777
DISTRICTS 1-4							
Weeks Ended:							
APR. 05, 1985	5,325	1,948	3,377	155	676	2,038	539
MAR. 29, 1985	5,172	1,997	3,175	149	687	1,999	615
APR. 6, 1984	5,487	2,329	3,158	140	620	2,014	478

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 5, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,950	2,722	3,227	1	184	334	4,396	1,147	--
Central Atlantic	27,874	10,222	14,179	3,473	480	3,565	18,259	15,776	10,530
Lower Atlantic	25,971	9,798	15,977	196	318	3,718	11,540	3,481	463
DISTRICT 1 TOTAL	59,795	22,742	33,383	3,670	982	7,617	34,195	20,404	10,993
DISTRICT 2 TOTAL	66,393*	28,791	30,307*	7,295	1,467	7,496	30,559*	3,724	17,250
DISTRICT 3 TOTAL	58,784	18,024	26,411	14,349	2,343	12,854	20,848	10,371	50,226
DISTRICT 4 TOTAL	7,902	3,279	2,391	2,232	384	906	2,841	483	2,745
DISTRICT 5 TOTAL	26,689	9,130	10,579	6,980	1,475	5,857	10,566	10,196	27,841
TOTAL U.S.	219,563	81,966	103,071	34,526	6,651	34,730	99,009	45,178	109,055
TOTAL U.S.									
Weeks Ended:									
MAR. 29, 1985	221,005*	82,776	102,235*	35,994	6,341	34,733	100,212*	44,607	105,548
APR. 6, 1984	244,274	100,891	100,360	43,023	6,674	34,358	107,069	47,008	112,518
DISTRICTS 1-4									
Weeks Ended:									
APR. 05, 1985	192,874	72,836	92,492	27,546	5,176	28,873	88,443	34,982	81,214
MAR. 29, 1985	193,720*	73,827	91,579*	28,314	4,930	28,436	89,714*	35,665	78,880
APR. 6, 1984	217,567	92,834	89,630	35,103	4,841	28,803	95,987	38,142	85,215

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 5, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Nov. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	---------- Daily Average ----------				
DISTRICTS 1-4 TOTAL					
APR. 05, 1985	5,950.0	6,013.0	2,991	425	242,909
MAR. 29, 1985	5,950.0	--	2,716	485	245,230*
MAR. 22, 1985	5,950.0	--	2,541	315	239,844
MAR. 15, 1985	5,950.0	--	2,208	306	239,503
DISTRICT 5 TOTAL					
APR. 05, 1985	3,009.1	2,936.0	178	--	87,684 ♦
MAR. 29, 1985	3,009.1	--	260	--	92,431*
MAR. 22, 1985	3,009.1	--	169	20	94,364
MAR. 15, 1985	3,009.1	--	273	38	92,717
TOTAL U.S.					
APR. 05, 1985	8,959.1	8,949.0	3,169	425	330,593 ♦
MAR. 29, 1985	8,959.1	--	2,976	485	337,661*
MAR. 22, 1985	8,959.1	--	2,710	335	334,208
MAR. 15, 1985	8,959.1	--	2,481	344	332,220
APR. 6, 1984	8,580.0 /a	--	2,966	164	339,930

♦INCLUDES 25,737 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for March 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended.							
APR. 05, 1985	16,458	70,035	142,627	13,789	242,909	87,684 ♦	330,593 ♦
MAR. 29, 1985	15,676	69,636*	146,236	13,682	245,230*	92,431*	337,661*
APR. 6, 1984	15,405	75,438	151,397	14,289	256,529	83,401	339,930

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	97	26	71	--	--	32	--	2	--	--	131
Central Atlantic	178	109	69	--	--	--	299	1	9	66	553
Lower Atlantic	44	15	29	--	--	48	--	--	--	--	92
DISTRICT 1 TOTAL											
APR. 05, 1985	319	150	169	--	--	80	299	3	9	66	776
MAR. 29, 1985	395	233	162	--	--	107	336	0	60	225	1,131
MAR. 22, 1985	270	128	142	32	54	139	632	13	80	60	1,280
MAR. 15, 1985	336	152	184	--	--	90	663	28	55	116	1,288
DISTRICTS 2-4 TOTAL											
APR. 05, 1985	17	9	8	--	12	--	36	41	339	19	464
MAR. 29, 1985	16	4	12	35	--	4	35	105	289	75	559
MAR. 22, 1985	64	13	51	--	--	69	74	182	283	88	760
MAR. 15, 1985	84	69	15	--	12	4	89	180	39	73	481
DISTRICT 5 TOTAL											
APR. 05, 1985	20	3	17	--	--	--	14	6	34	17	91
MAR. 29, 1985	26	5	21	--	9	2	14	16	--	41	108
MAR. 22, 1985	15	3	12	--	--	2	19	18	--	20	74
MAR. 15, 1985	26	6	20	--	--	6	15	24	--	9	80
TOTAL U.S.	356	162	194	--	12	80	349	50	382	102	1,331
TOTAL U.S. Weeks Ended:											
MAR. 29, 1985	437	242	195	35	9	113	385	129	349	341	1,798
MAR. 22, 1985	349	144	205	32	54	210	725	213	363	168	2,114
MAR. 15, 1985	446	227	219	--	12	100	767	232	94	198	1,849
APR. 6, 1984	249	89	160	--	33	115	528	175	180	21	1,301

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

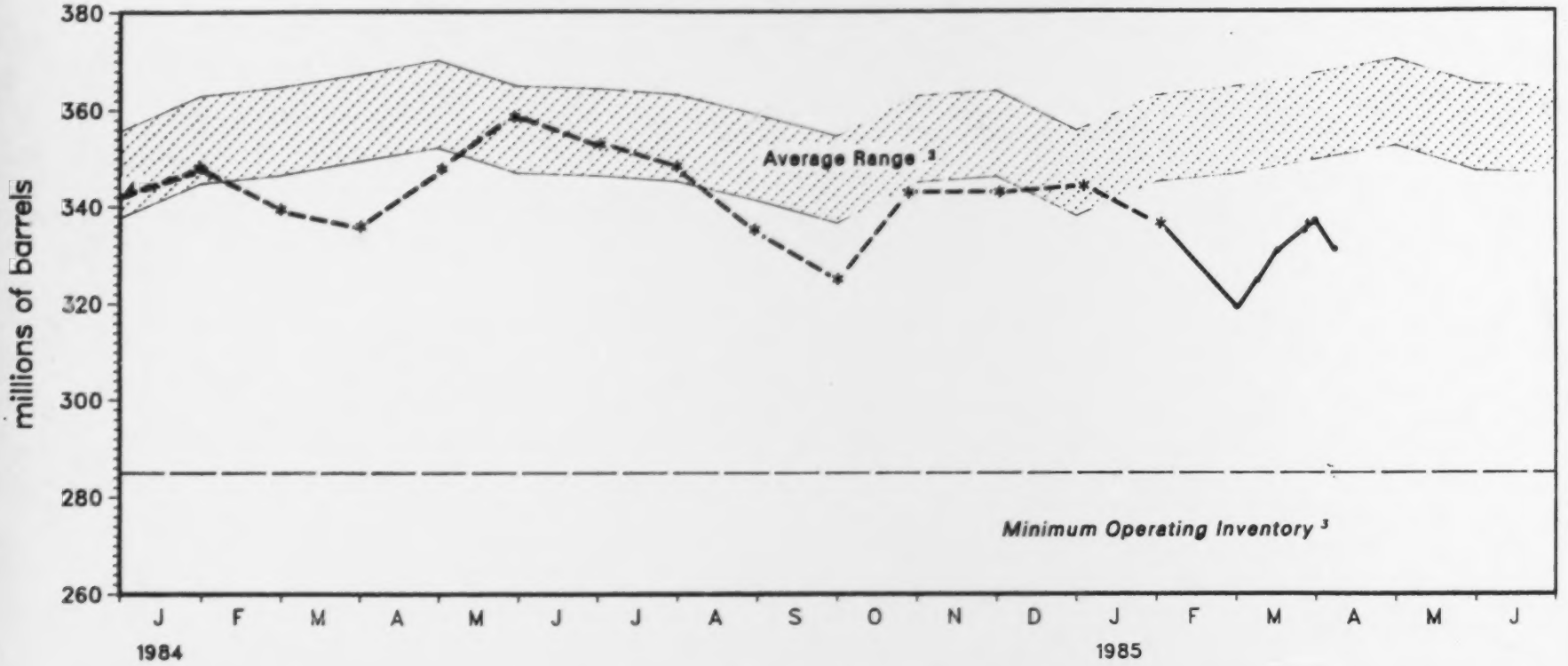
API STATISTICAL BULLETIN
WEEK ENDED: APR. 05, 1985

REVISIONS

03/29/85	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	65,149
			TOTAL U.S.	221,005
			DISTRICTS 1-4	193,720
		UNLEADED MGAS	DISTRICT 2 TOTAL	29,695
			TOTAL U.S.	102,235
			DISTRICTS 1-4	91,579
		DISTILLATE FUEL	DISTRICT 2 TOTAL	32,207
			TOTAL U.S.	100,212
			DISTRICTS 1-4	89,714
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	245,230
			DISTRICT 5 TOTAL	92,431
			TOTAL U.S.	337,661
	PAGE 4 B	TOTAL	PAD DISTRICT 2	69,636
			TOTAL PAD DISTRICTS 1-4	245,230
			PAD DISTRICT 5	92,431
			TOTAL U.S.	337,661

Week Ended: April 5, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

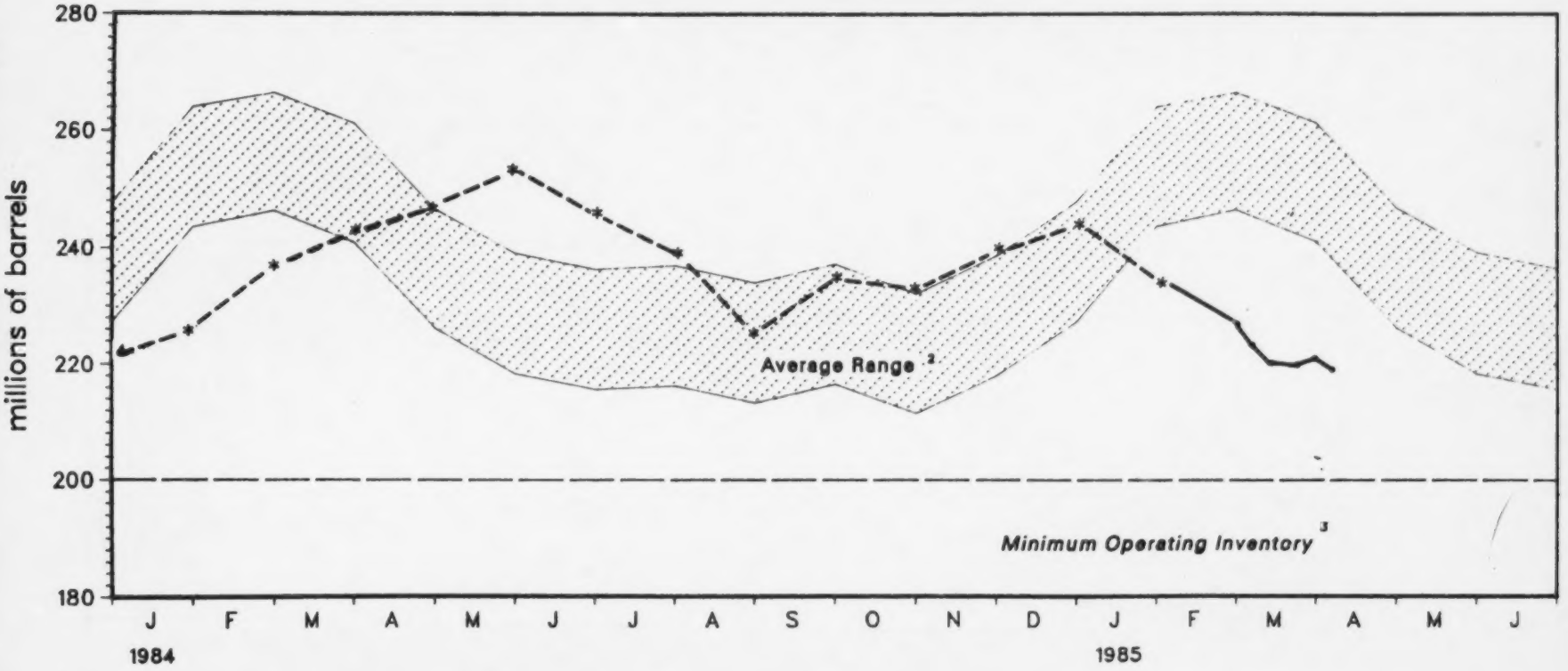
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: April 5, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

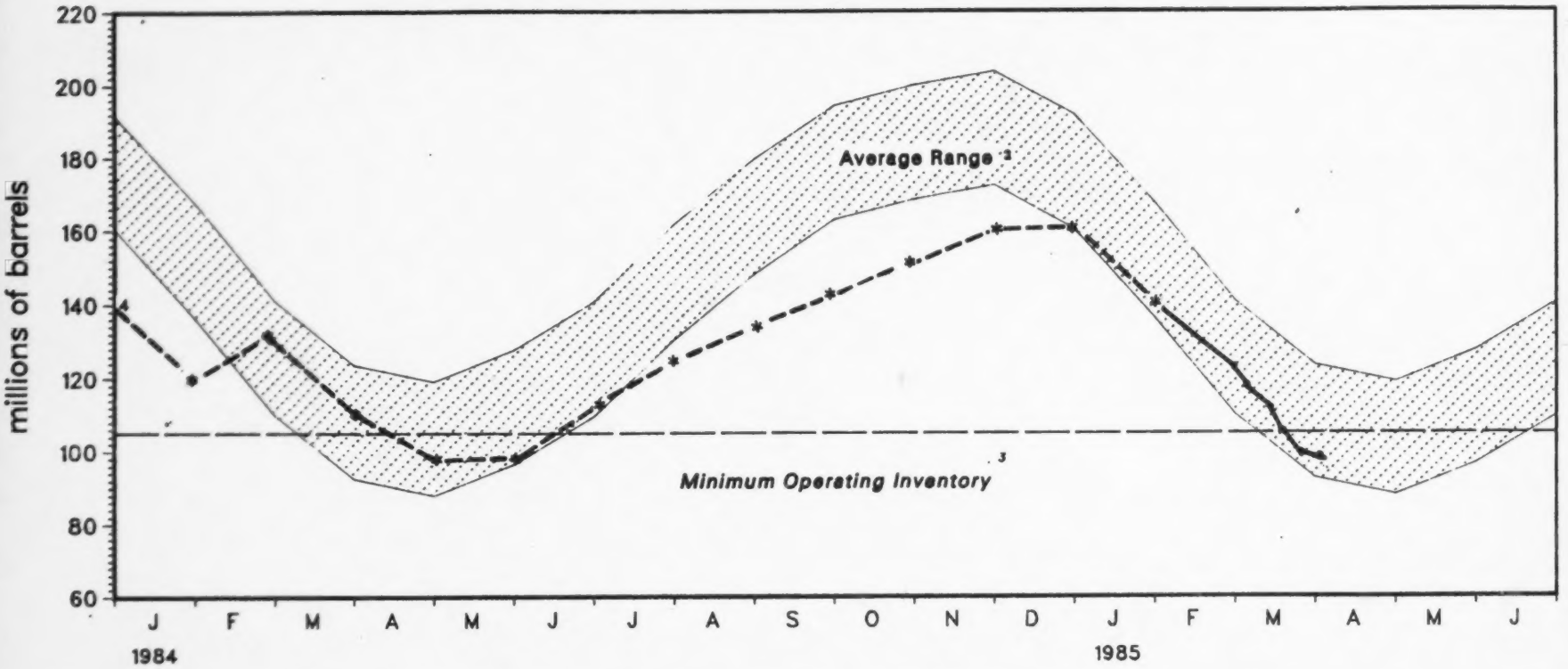
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: April 5, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*